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Semi-Annual Index of Technical And Semi-Technical Refinery Articles

July-December, 1931

	Issue and Page Number
Asphalt, Road Oils, Road Materials	
Asphalt making, utilization outgrowing older unscientific methods, by G. M. Baskin	July 22, p. 52
Southwestern states oiling secondary roads, by J. C. Chatfield	Aug. 5, p. 31
Road oils from paraffin base to be talked at Mid-Continent road oil congress meeting	Sept. 23, p. 98
Road Oil; history, types of roads to be treated; road building and surfacing methods; maintenance of oiled roads, causes of failure, by Dr. George M. Mullins, Part I	Aug. 12, p. 43
Part II	Sept. 16, p. 51
Part III	Oct. 7, p. 33
Chemical composition of asphalts and asphaltic materials, by V. Kalichevsky and S. C. Fulton	Dec. 23, p. 33
Cracking	
Liquid Phase:	
Needs of refineries for metals at high temperatures, by E. S. Dixon, Part I	July 1, p. 51
Part II	July 8, p. 51
Direct cracking of light crude for anti-knock gasoline (Dubbs process), by E. F. Nelson and Gustav Egloff	July 15, p. 34
Results of direct cracking and cracking topped Joiner (E. Texas) crude	July 15, p. 35
New Dubbs crackers produce high octane number gasoline, by E. F. Nelson and C. H. Alberding	July 22, p. 42
Flocculation-filter method removes solids from cracked residua, by Dr. R. T. Goodwin, Part I	July 22, p. 46
Part II	July 29, p. 45
Dubbs flashing system patent goes to Universal Oil	Sept. 16, p. 80
Standard of Indiana erects new type Kellogg cracking plant	Oct. 28, p. 45
Obsolescence—refiners turn to improvement of product	Oct. 28, p. 51
Skimming and cracking unit utilizes waste cracking heat; cuts costs, by J. C. Chatfield	Oct. 28, p. 59
New pre-drilling method safeguards high pressure equipment, by Luis de Florez	Nov. 11, p. 56
Remodeling Cross units eliminates accumulated obsolescence, by J. C. Chatfield	Nov. 25, p. 25
Methods for calculating dimensions of liquid phase cracking equipment, by P. Riabih	Dec. 2, p. 43
Criticism of Riabih's calculations of dimensions of cracking units, by V. Khohlov and C. Markosov	Dec. 16, p. 29
Vapor Phase	
Needs of refineries for metals at high temperatures, by E. S. Dixon, Part I	July 1, p. 51
Part II	July 8, p. 51
Flocculation-filter method removes solids from cracked residua, by Dr. R. T. Goodwin, Part I	July 22, p. 46
Part II	July 29, p. 45
New pre-drilling method safeguards high pressure equipment, by Luis de Florez	Nov. 11, p. 56
Detonation, Knock Rating and Knock Testing	
Anti-knock gasoline from Pennsylvania crude is step in new refining era, by Arch L. Foster	July 8, p. 19
Sun Oil explains octane ratings in gasoline ads	July 8, p. 35
Direct cracking of light crude for anti-knock gasoline, by E. F. Nelson and Gustav Egloff	July 15, p. 34
New Dubbs crackers produce high octane number gasoline at Emlenton plant, by E. F. Nelson and C. H. Alberding	July 22, p. 42
Tentative method for octane number determination	Aug. 5, p. 47
Correcting difficulties in knock rating determination	Aug. 5, p. 54
Knock test engine approved by Co-operative Fuel Research Steering Committee	Sept. 16, p. 32
Competition of new Red Crown gasoline won't burden refiners, by Arch L. Foster	Oct. 21, p. 19
Octane rating of Ethyl gasoline raised to 78	Oct. 28, p. 36
The race for octane numbers—Editorial	Nov. 4, p. 13
Race for high anti-knock rating outstrips automotive needs, by Arch L. Foster	Nov. 4, p. 15
Few cars need high octane number gasoline	Nov. 4, p. 17
Higher anti-knock fuels aid auto makers, by A. Ludlow Clayden	Nov. 11, p. 41
Average "regular" gasoline has 62.5 octane number	Nov. 18, p. 25
Ethyl Corp. new "Q" gasoline has good and bad points	Nov. 25, p. 21
Distillation	
Stabilization efficiency, "straight line" flow, mark White Star plant, by Arch L. Foster	Aug. 19, p. 52
Automatic steam topping plant of Charles E. Knox solves crude disposal problem, by Lawrence E. Smith	Sept. 16, p. 29
Redistillation of treated distillates, by Arthur G. McKee & Co.	Dec. 9, p. 33
Hydrogenation	
Hydrogenation developments in Russia, by Dr. V. N. Ipatyev, Part II, July 15, p. 41; Part III	Aug. 26, p. 49
Bitumen hydrogenation, gas pyrolysis, accomplished by Canadian chemists	Oct. 28, p. 89
Hydrogenation process used by Standard of New Jersey for new safety airplane fuel	Nov. 25, p. 14
Hydrocarbons and alcohols synthesized by hydrogenation	Nov. 25, p. 43
Lubricants and Lubrication	
Continental Refining filter plant model of efficiency, by Arch L. Foster	Aug. 12, p. 55
Lubrication of automotive engines with Mid-Continent oils, by E. R. Lederer and E. W. Zublin, Part I	Sept. 30, p. 37
Part II	Oct. 7, p. 27
Paraflow, new synthetic motor oil, lowers pour point of lubricants	Oct. 14, p. 22
Sulfur in extreme-pressure lubricants gives properties desired, by H. C. Mougey and J. O. Allmen	Nov. 11, p. 47
Excessive wear serious fault of present pressure lubricants, by W. S. James	Nov. 18, p. 38
Specifications for free wheeling lubricants being drafted	Nov. 18, p. 39
What Paraflow does to paraffin base lubricating oil, by G. H. B. Davis and A. J. Blackwood	Nov. 18, p. 41
Evaluation of extreme pressure lubes requires endurance test, by C. M. Larson	Nov. 25, p. 35
Volatility controls consumption of lubricants in service, Bureau of Mines report	Dec. 16, p. 25
Motor and Other Fuels	
Gum and sulfur limits in gasoline,	

	Issue and Page Number
Committee D-2 studies, by Arch L. Foster	July 1, p. 29
Anti-knock gasoline from Pennsylvania crude step in new refining era, by Arch L. Foster	July 8, p. 19
Direct cracking of light crude for anti-knock gasoline; results of cracking Joiner, East Texas crude, by E. F. Nelson and Gustav Egloff	July 15, p. 34
New Dubbs crackers produce high octane number gasoline at Emlenton Refining, by E. F. Nelson and C. H. Alberding	July 22, p. 42
Ethyl gasoline used in tests on high compression heads for Fords	Aug. 12, p. 67
Oil and automotive industries should plan future co-operatively, by A. Ludlow Clayden	Aug. 26, p. 39
New Red Crown gasoline won't change standards much, by Arch L. Foster	Oct. 21, p. 19
Modern gas-making offers new outlet for refinery residuals, by Arch L. Foster	Nov. 4, p. 25
Air Corps uses "aging" test for aviation fuel	Nov. 4, p. 29
Zinc chloride improves color, cuts gum in gasoline, by Arthur Lachman	Nov. 11, p. 32-E
Higher anti-knock fuels aid auto makers, by A. Ludlow Clayden	Nov. 11, p. 41
Average "regular" gasoline has 62.5 octane number, Bureau of Mines report	Nov. 18, p. 25
Seven pound vapor pressure prevents gas lock in most 1931 cars, by Dr. O. C. Bridgeman	Nov. 18, p. 32-F
Standard of New Jersey announces new safety airplane fuel	Nov. 25, p. 14
Methods of determining sulfur in gasoline, Bureau of Mines report	Nov. 25, p. 71
Natural Gasoline	
N.G.A. plans uniform specifications and tests for liquefied gas	July 29, p. 72
Analysis method published by California N.G.A.	Oct. 21, p. 18
Shell Oil makes refrigerant, motor fuel for trucks from liquefied petroleum gas	Dec. 2, p. 33
Oil Treatment	
Treatment of Light Distillates:	
Zinc chloride improves color stability, reduces gum in gasoline, by Arthur Lachman	Nov. 11, p. 32-E
Reaction velocity of sulfuric acid with unsaturated hydrocarbons, by M. B. Marcovitch and B. G. Moore, Part I	Oct. 14, p. 33
Part II	Oct. 21, p. 27
Redistillation of treated pressure distillates, by Arthur G. McKee Co.	Dec. 9, p. 33
Treatment of heavy distillates:	
Flocculation-filter method removes solids from cracked residua, by Dr. R. T. Goodwin, Part I	July 22, p. 46
Part II	July 29, p. 45
Continental Refining filter plant is model of efficiency, by Arch L. Foster	Aug. 12, p. 55
Use of hydrocarbons in new products discussed at Chemical Society meeting, by Arch L. Foster	Sept. 9, p. 31
Reaction velocity of sulfuric acid with unsaturated hydrocarbons, by M. B. Marcovitch and B. G. Moore, Part I	Oct. 14, p. 33
Part II	Oct. 21, p. 27
Doctor solution from lead acetate no advantage, chemists say	Oct. 21, p. 37
Paraffin Wax and Other Products	
Continental Refining filter plant is model of efficiency, by Arch L. Foster	Aug. 12, p. 55
Paraflow, S. O. New Jersey oil, lowers pour point of lubes	Oct. 14, p. 22
Plant Control	
Sinclair's Wellsville refinery stresses automatic control	July 15, p. 37
White Star plant has "straight line" flow; stabilization efficiency, by Arch L. Foster	Aug. 19, p. 52
Plant Modernization	
Sinclair's Wellsville refinery stresses automatic control	July 15, p. 37
New Dubbs crackers produce high octane number gasoline, by E. F. Nelson and C. H. Alberding	July 22, p. 42
Continental Refining filter plant model of efficiency, by Arch L. Foster	Aug. 12, p. 56
Obsolescence—refiners turn to improvement of product	Oct. 28, p. 57
Skimming and cracking unit utilizes waste cracking heat, cuts costs, by J. C. Chatfield	Oct. 28, p. 59
Zinc chloride improves color stability, reduces gum in gasoline, by Arthur Lachman	Nov. 11, p. 32-E
New pre-drilling method safeguards high pressure equipment, by Luis de Florez	Nov. 11, p. 56
Remodeling Cross units eliminates accumulated obsolescence, by J. C. Chatfield	Nov. 25, p. 25
Redistillation of treated pressure distillates, by Arthur G. McKee Co.	Dec. 9, p. 33
Refining, General	
Process and Products:	
Skimming and cracking unit utilizes waste cracking heat and cuts costs, by J. C. Chatfield	Oct. 28, p. 59
Remodeling Cross units in good condition eliminates accumulated obsolescence, by J. C. Chatfield	Nov. 25, p. 25
Costs	
Skimming and cracking unit utilizes waste cracking heat and cuts costs, by J. C. Chatfield	Oct. 28, p. 59
Remodeling Cross units in good condition eliminates accumulated obsolescence, by J. C. Chatfield	Nov. 25, p. 25
Specifications	
Gum and sulfur limits in gasoline, Committee D-2 studies, by Arch L. Foster	July 1, p. 29
Montana raises sulfur limit in gasoline	July 29, p. 65
N. G. A. plans uniform specifications and tests for liquid gas	July 29, p. 72
New government gasoline specifications to include vapor pressure	Aug. 5, p. 35
Most gasolines meet U. S. specifications, 23rd Bureau of Mines survey shows	Aug. 12, p. 70
Oklahoma Corporation Commission to investigate motor fuel quality	Sept. 9, p. 44
Federal Specifications Board adds gum test to aviation gasoline	Sept. 9, p. 72
Oklahoma to have motor fuel specifications	Sept. 23, p. 78
Mid-Continent manufacturers prepare for new natural gasoline specifications Jan. 1	Nov. 4, p. 54
State gasoline specifications hinder research, by K. G. MacKenzie says	Nov. 18, p. 32-G
Lower motor fuel specifications proposed to Oklahoma Corporation Commission	Nov. 25, p. 90
General Information	
Experiences of an American engineer	

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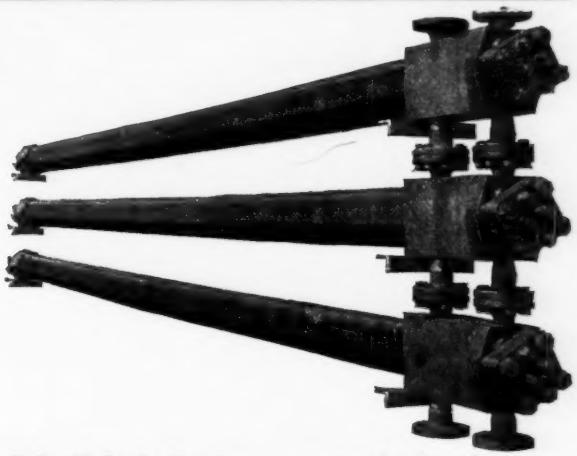

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	Issue and Page Number
in Russia, by Col. George A. Burrell, Part I, Aug. 5, p. 36; Part II, Aug. 12, p. 47; Part III, Aug. 19, p. 47; Part IV, Aug. 26, p. 41; Part V, Sept. 2, p. 37; Part VI, Sept. 9, p. 37; Part VII, Sept. 16, p. 43; Part VIII, Sept. 23, p. 49; Part IX, Sept. 30, p. 43; Part X, Oct. 7, p. 41; Part XI, Oct. 14, p. 43; Part XII, Oct. 21, p. 34; Part, XIII	Nov. 4, p. 31
Obsolescence—refiners turn to improvement of product	Oct. 28, p. 51
Mid-Continent refiners preparing for plant modernization, by Arch L. Foster	Dec. 16, p. 23
Refinery waste heat operates world's largest salt plant (Texaco Salt Products Co.), by Arch L. Foster	Dec. 23, p. 28

N. P. N. Semi-Annual Author Index

July-December, 1931 Author — Title	Issue and Page Number
Alberding, C. H.—New Dubbs crackers produce high octane number gasoline	July 22, p. 42
Allmen, J. O.—Sulfur in extreme-pressure lubricants gives properties desired	Nov. 11, p. 47
Baskin, C. M.—Asphalt making, utilization outgrowing older unscientific methods	July 22, p. 52
Blackwood, A. J.—What Paraflow does to paraffin base lubricating oil	Nov. 18, p. 41
Bridgeman, Dr. O. C.—Seven-pound vapor pressure prevents gas lock in most 1931 cars	Nov. 18, p. 32-F
Burrell, Col. George A.—Experiences of an American engineer in Russia, Part 1, Aug. 5, p. 36; Part II, Aug. 12, p. 47; Part III, Aug. 19, p. 47; Part IV, Aug. 26, p. 41; Part V, Sept. 2, p. 37; Part VI, Sept. 9, p. 37; Part VII, Sept. 16, p. 43; Part VIII, Sept. 23, p. 49; Part IX, Sept. 30, p. 43; Part X, Oct. 7, p. 41; Part XI, Oct. 14, p. 43; Part XII, Oct. 21, p. 34; and Part XIII,	Nov. 4, p. 31
Chatfield, J. C.—Southwestern states oiling secondary roads	Aug. 5, p. 31
Skimming and cracking unit utilizes waste cracking heat; cuts costs	Oct. 28, p. 59
Remodeling Cross units eliminates accumulated obsolescence	Nov. 25, p. 25
Clayden, A. Ludlow—Oil and automotive industries should plan future co-operatively	Aug. 25, p. 39
Higher anti-knock fuels aid auto makers	Nov. 11, p. 41
Davis, G. H. B.—What Paraflow does to paraffin base lubricating oil	Nov. 18, p. 41
De Florez, Luis—New pre-drilling method safeguards high pressure equipment	Nov. 11, p. 56
Dixon, E. S.—Needs of refineries for metals at high temperatures, Part I,	July 1, p. 51
Part II	July 8, p. 51
Egloff, Dr. Gustav—Direct cracking light crude for anti-knock gasoline (Dubbs process)	July 15, p. 34
Foster, Arch L.—Gum and sulfur limits in gasoline, Committee D-2 studies	July 1, p. 29
Anti-knock gasoline from Pennsylvania crude is step in new refining era	July 8, p. 19
Continental Refining filter plant is model of efficiency	Aug. 12, p. 55
Stabilization efficiency, "straight line" flow, mark White Star plant	Aug. 19, p. 52
Use of hydrocarbons in new products discussed at Chemical Society meeting	Sept. 9, p. 31
Competition of new Red gasoline won't burden refiners	Oct. 21, p. 19
Race for high anti-knock rating outstrips automotive needs	Nov. 4, p. 15
Modern gas-making offers new outlet for refinery residuals	Nov. 4, p. 25
Ethyl Corp. O.K.'s use of lead in regular gasoline	Nov. 18, p. 23
Mid-Continent refiners preparing for plant modernization	Dec. 16, p. 23
Refinery waste heat operates world's largest salt plant (Texaco Salt Products Co.)	Dec. 23, p. 28
Goodwin, Dr. R. T.—Flocculation-filter method removes solids from cracked residua; Part I	July 22, p. 46
Part II	July 29, p. 45
Ipatyev, V. N.—Hydrogenation developments in Russia, Part II	July 15, p. 41
Part III	Aug. 26, p. 49
Fulton, S. C.—Chemical composition of asphalts and asphaltic materials	Dec. 23, p. 33
James, W. S.—Excessive wear serious fault of present pressure lubricants	Nov. 18, p. 38
Kalichevsky, V.—Chemical composition of asphalts and asphaltic materials	Dec. 23, p. 33
Khohlov, V.—Criticism of Riabih's calculations of dimensions of cracking units	Dec. 16, p. 29
Lachman, Arthur—Zinc chloride improves color, cuts gum in gasoline	Nov. 11, p. 32-E
Larson, C.M.—Evaluation of extreme pressure lubes requires endurance test	Nov. 25, p. 35
Lederer, Dr. E. R.—Lubrication of automotive engines with Mid-Continent oils, Part I	Sept. 30, p. 37
Part II	Oct. 7, p. 27
Marcovitch, M. B.—Reaction velocity of sulfuric acid with unsaturated hydrocarbons; Part I	Oct. 14, p. 33
Part II	Oct. 21, p. 27
Markosov, P.—Criticism of Riabih's calculations of dimensions of cracking units	Dec. 16, p. 29
McKee Co., Arthur G.—Redistillation of treated pressure distillates	Dec. 9, p. 33
Moore, B. G.—Reaction velocity of sulfuric acid with unsaturated hydrocarbons; Part I	Oct. 14, p. 33
Part II	Oct. 21, p. 27
Mougey, H. C.—Sulfur in extreme-pressure lubricants gives properties desired	Nov. 11, p. 47
Mullins, Dr. George M.—Road oil; history, types of roads to be oiled, Part I	Aug. 12, p. 43
Part II	Sept. 16, p. 51
Part III	Oct. 7, p. 33
Nelson, E. F.—Direct cracking of light crude for anti-knock gasoline (Dubbs)	July 15, p. 34
New Dubbs crackers produce high octane number gasoline	July 22, p. 42
Riabih, P.—Methods for calculating dimensions of liquid phase cracking equipment	Dec. 2, p. 43
Smith, Lawrence E. — Automatic steam topping plant of Charles E Knox solves crude disposal problem	Sept. 16, p. 29
Zublin, E. W.—Lubrication of automotive engines with Mid-Continent oils; Part I	Sept. 30, p. 37
Part II	Oct. 7, p. 27